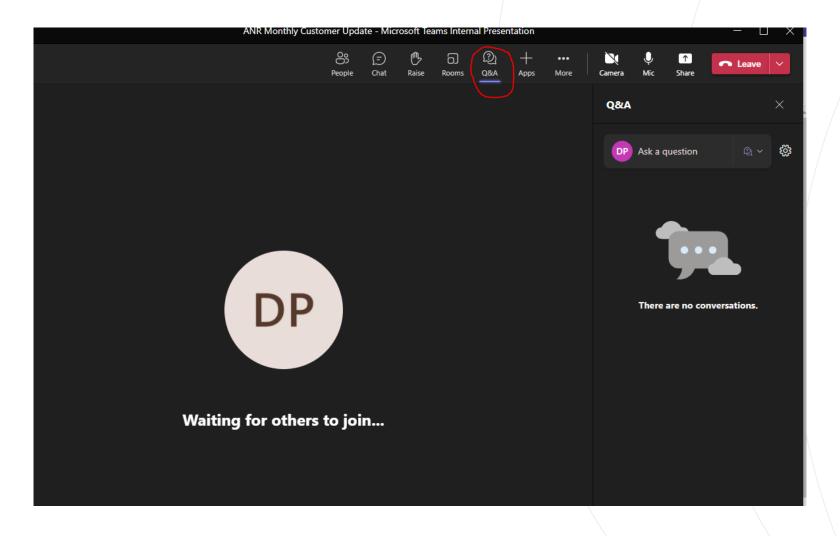
Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in "listen only" mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



Welcome to our Microsoft Teams ANR Monthly Customer Update!





ANR Monthly Customer Update

SEPTEMBER 2023





Agenda



- Safety moment
 DeAnna Parsell, Noms & Scheduling
- Storage updateEric Tawney, Operations Planning
- 3. Operational update
 Brett Alner, Operations Planning
- 4. Noms & scheduling update
 DeAnna Parsell, Noms & Scheduling

Happy Fall Y'all

- Heavy rain leads to increased slipping and auto accidents
- Leaves can conceal dangerous road obstacles and road markings
- Fog can inhibit a driver's ability to see
- Increased wildlife activity can be a threat to drivers
- Shortened daylight increases driving in the dark and limit road visibility





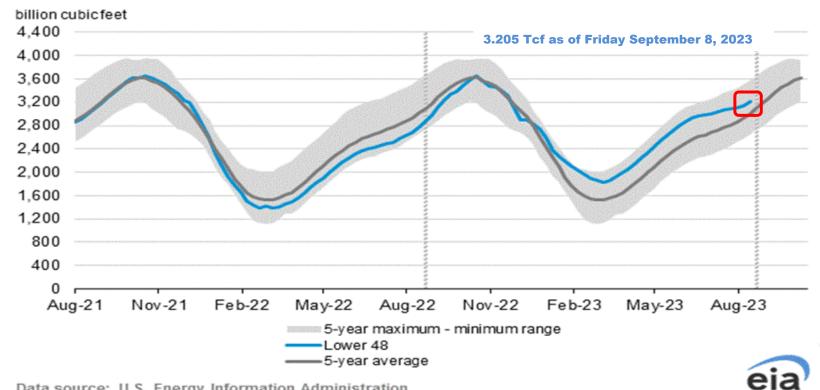
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum







more than Sept 2022

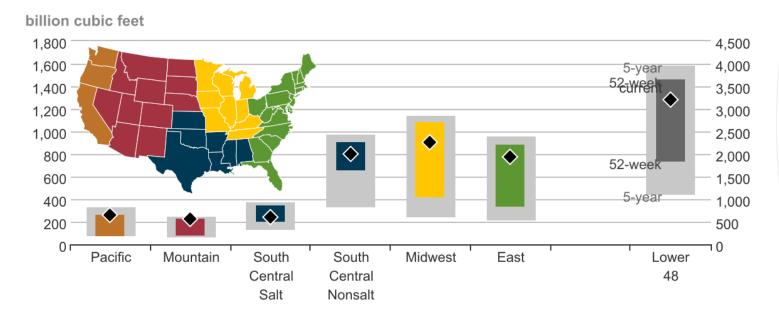


above the five-year average

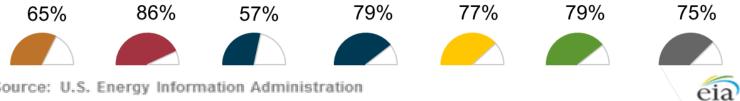


EIA storage position: The big picture

Underground working natural gas storage summary as of September 8, 2023



Underground storage capacity utilization



Source: U.S. Energy Information Administration

Lower 48

current: 3,205

5-year min: 1,107

5-year max: 3,958

52-week min: 1,830

52-week max: 3,644

Midwest

current: 904

5-year min: 240

5-year max: 1,139

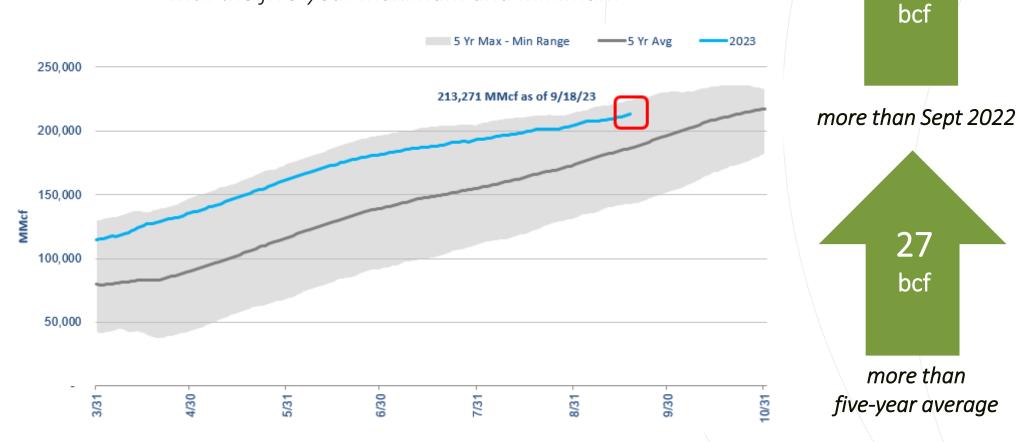
52-week min: 421

52-week max: 1,084



Storage position

Working gas in underground storage compared with the five-year maximum and minimum

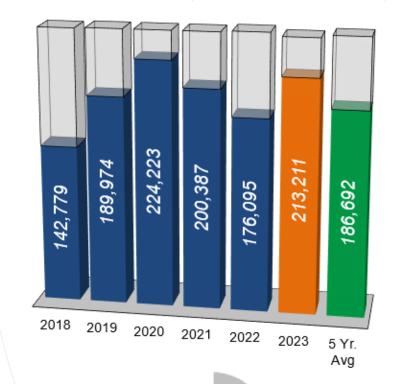




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Storage operations

- From Wednesday, August 23 Monday, September 18 storage activity averaged an injection rate of 431-MMcf/d. Daily activity varied from an injection rate of 965-MMcf/d to a withdrawal rate of 250-MMcf/d.
- Storage capacity is at 87 percent, with roughly 6 weeks left in the injection season.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17th allocated levels starting September 29th.







Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- ANR will begin its fall storage field shut-ins to set the fields up for withdrawal starting in October. ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity

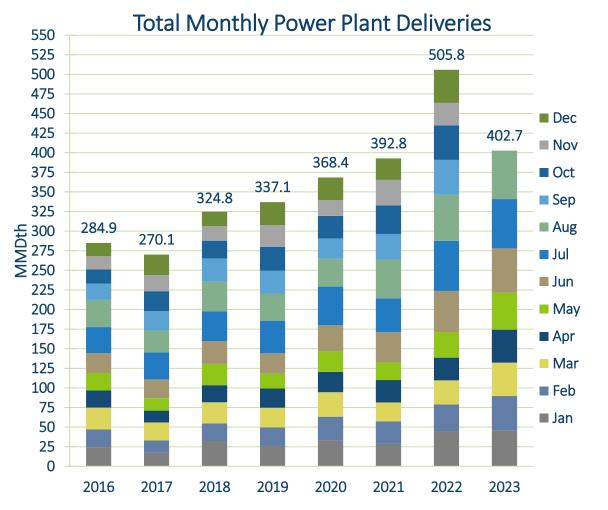


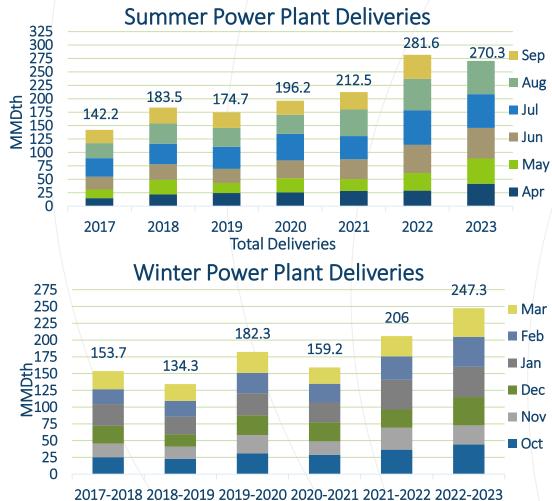


Operational update

Brett Alner – Operations Planning

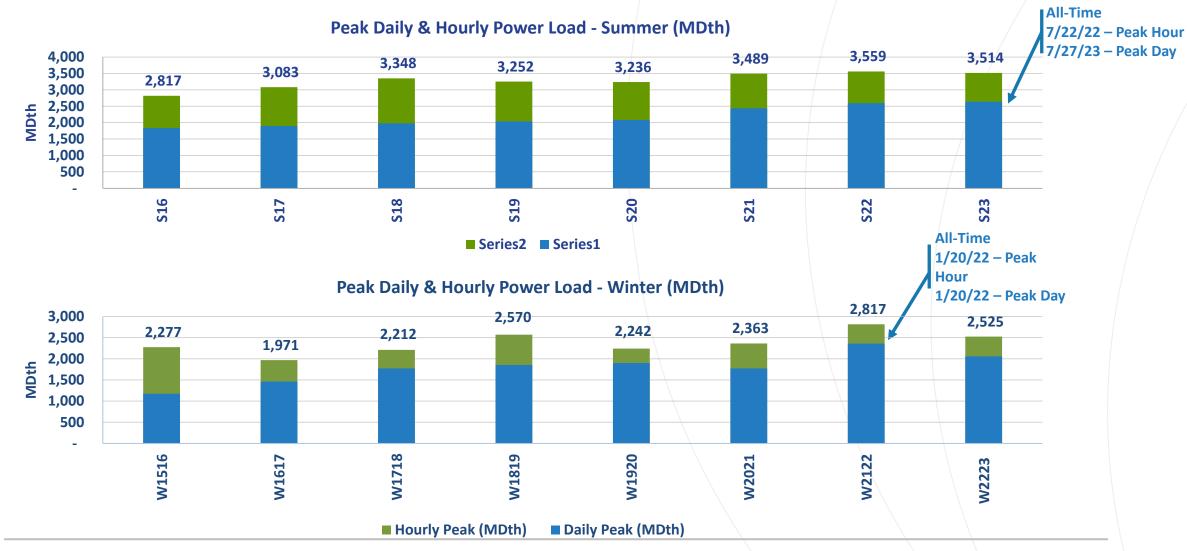
ANR Monthly Deliveries to Power Plants





Total Deliveries

ANR Peak Daily and Hourly Power Load by Season





Capacity impacts (SW Mainline & Market Area)

				_							_																											
		Cap (N	Cap (MMcf/d) Impact Avail				oten	nhe																Oct	ohe	ber											4	
Dates	Area/Segment/Location	Impact	Avail			Sek	Jei	IIDC																														
																																						/
	Southwest Area & Mainline			23	24 2	25 26	5 27	28	29	30	1	. 2	3	4 !	5 6	5 7	8	9	10	11	12	13	14	15	16	17	18	19	20	21 2	2 23	3 24	25	26	27 2	28	29	0
	SWML Northbound (LOC # 226630)																																					
	Integrity digs (Havensville CS to Birmingham CS), Havensville																																					
7/24 - 9/30	CS controls, yard valve replacment, & unit #8 overhaul,	140	550																																			
	Highway 61 pipe replacement																																					
	US-61 HWY pipe replacement, Havensville Controls		550																																			
10/1 - 10/9	upgrade	140	550																L																			
10/10 - 10/31	Havensville Controls upgrade	100	590																																			
	Market Area & Storage			23	24 2	25 26	5 27	28	29	30	1	. 2	3	4 !	5 6	5 7	8	9	10	11	12	13	14	15	16	17	18	19	20 :	21 2	2 23	3 24	25	26	27	28	29	0
	Crystal Falls Total (LOC #505668)																																					
9/5 - 9/25	Integrity digs 253-line (Fortune Lake MS to Kewaskum CS)	590	300																																			
	Marshfield/Viking Int - Receipt (LOC #28873)																																					
9/5 - 9/25	Integrity digs 253-line (Fortune Lake MS to Kewaskum CS)	100	150																																			
	Bridgman Northbound (LOC #226632)																																					
9/11 - 10/1	Integrity digs (Bridgeman CS to Hamilton CS)	120	1,480																																			
10/17 - 10/31	Integrity DigS MP927.9, MP919.89	210	1,390																																			

Capacity impacts (SE Mainline & Area)

		Cap (N	1Mcf/d)	Santambar								October																							
Dates	Area/Segment/Location	Impact	Avail		September							October																							
	Southeast Area & Mainline			23	24 2	25 2	26 2	7 28	3 29	30		1	2	3	4	5 6	7	8	9	10	11 1	2 1	3 14	4 15	16	17	18	19 2	0 21	22	23 2	4 25	26 2	7 28	29 30
	Eunice Southbound (LOC #226641)																																		
10/16 - 10/22	0-502 ILI Eunice to Lowry	628	450																																

		Cap (N	Cap (MMcf/d)			September								October																							
Dates	Area/Segment/Location	Impact	Avail			Sep	oten	nbe	r															Oct	tob	er											
	Southeast Mainline			23	24	25 26	5 27	28	29	30	1	2	3	4	5	6	7	8	9 :	10	11 1	12 1	3 14	4 15	5 16	17	18	19	20 2	1 22	23	24	25 2	26 27	28	29	30
	Jena Southbound (LOC #9505489)																																				
9/12 - 9/25	Jena CS HP Replacement Tie-Ins	207	1,100																																		
10/10 - 10/20	Jena CS unit 108 maintenance	207	1100																																		
10/23 - 10/30	Delhi HP Replacement valve installation	145	1162																																		
	Delhi Southbound (LOC #1379345)																																				
10/23 - 10/30	Delhi HP Replacement valve installation	290	924																																		
	Evangeline Southbound (505591)																																				
10/3	Turkey Creek Firmware update	100	1,223																																		
	Cottage Grove Southbound (LOC #505614)																																				
9/26 - 10/5	Integrity digs 0-501 line (Madisonville CS to Celestine CS)	244	989																																		
10/9 - 10/18	Integrity Digs 0-501 MP567.42	244	989								Т													Т	Т												
	Defiance Southbound (LOC 226637)																																				
10/19 - 10/28	Integrity Dig 0-501 MP815.4	420	630																																		
	Defiance Westbound (LOC #505605)																																				
10/3 - 10/10	Integrity Digs 0-504 MP99.2	185	500																																		
10/30 - 10/31	Integrity Digs 0-504 MP37.74	185	500																																		



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled.
 Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

Critical Notice #11436

Attention All ANRPL Storage Customers: This is a reminder for DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

Original Language

Since the last update, ANR has added the relevant tariff reference for clarity.

Due to current high storage inventory levels and projected injection activity, ANR Pipeline ("ANR") is requiring Interruptible Rate Schedule DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023 ending balance levels by no later than the end of gas day September 29, 2023.

ANRPL continues to allow daily nominated injections into either DDS or MBS during this period. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

This posting represents the 45 days of notice period as required by ANRPL's Tariff under Rate Schedule DDS, Part 5.13, Section 2 (d), and Rate Schedule MBS, Part 5.14, Section 3 (5).

ANRPL will continue to monitor the operational situation closely and will update this restriction as necessary.

For questions, please contact your Customer Service Representative or the Noms and Scheduling Helpline @ 800-827-5267.



ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

ANR Noms Scheduling @tcenergy.com

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL TARIFF

ebb.anrpl.com

